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IPHE

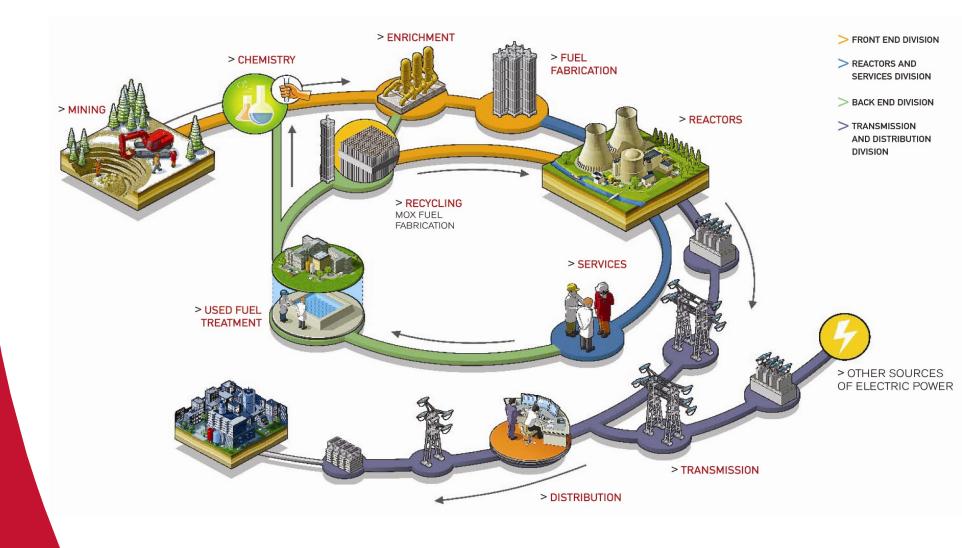
Paris la Défense, January 28, 2005



AREVA Group Overview



Energy, AREVA's core business





AREVA Businesses

- With manufacturing facilities in over 40 countries and a sales network in over 100, AREVA offers customers technological solutions for nuclear power generation and electricity transmission and distribution.
- The group also provides interconnect systems to the telecommunications, computer and automotive markets.
- These businesses engage AREVA's 70,000 employees in the 21st century's greatest challenges: making energy and communication resources available to all, protecting the planet, and acting responsibly towards future generations.



2003 Financial Highlights*

■ €8,255M

Sales (€11,114M** including the T&D division)

■ €342M

Operating income (€325M** including the T&D division)

■ €389M

Net income (€357M** including the T&D division)

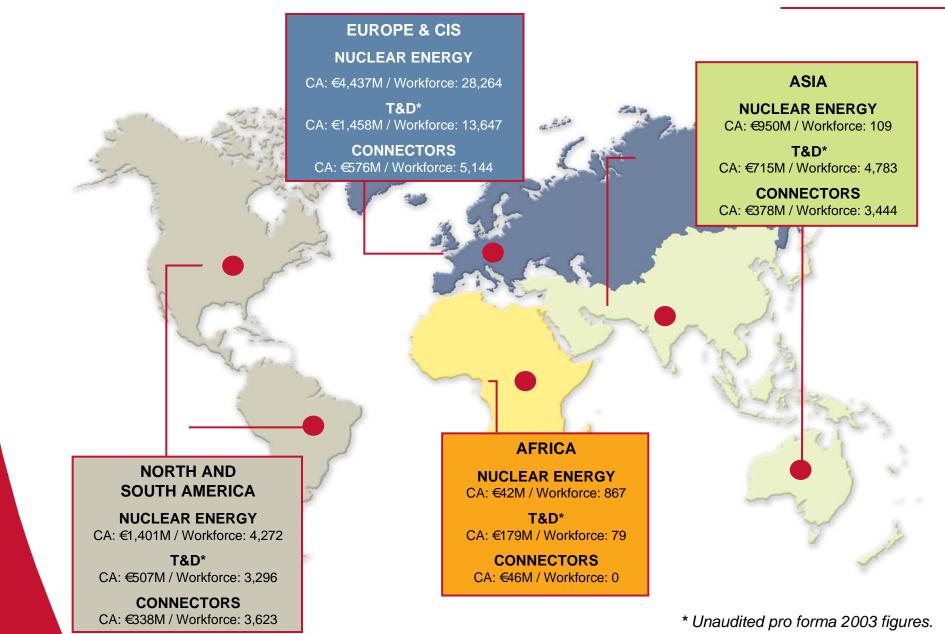
48,011

Employees (69,816** including the T&D division)

- * Do not include AREVA corporate figures: €87M in sales and 2,288 employees in 2003.
- ** Unaudited pro forma 2003 figures.



AREVA Worldwide



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AREVA interest for Hydrogen

Production:

From nuclear primary energy

to electricy

or hydrogen

Distribution of energy

Distributed networks monitoring

Specific usages :

fuel cells: propulsion, safe supply, …



Actual concrete implications

Two technological projects (R&D)

HTR nuclear plan conception (ANTARES)

PEM Fuels cells technologies (HELION)

Global marketing investigations

What kind of markets ? Customers ?

What kind of specifications ? For what kind of products ?

When ?



The HTR/VHTR Project at AREVA



HTR because:

 Access to high temperature (efficiency, process heat, H² production process...)

Substantial feed back experience

 Safety features (robust fuel, passive safety, large thermal inertia, inert and monophasic coolant)

Takes advantage of turbines recent development (CCGT)

Modularity (investment costs spread over time)

Shorter construction time-schedule

Flexibility in fuel isotope burning (incl. minor Actinides, Pu)

But industrial viability and overall economy are still to be demonstrated



Framatome ANP strategy for HTR development (1)

Preliminary phase (~1996–2003)

Assessment of the potential of HTRs

- PBMR evaluation (BNFL, PBMR Pty in South-Africa)
- GT-MHR conceptual design (General Atomics)

Acquisition of competences and retrieval of past experience and expertise

Interactions with DOE and potential partners (industry, R/D labs)

On-going phase (2004–2006): the ANTARES program

Basic technology and concept choices for

- NHS (Nuclear Heat Source)
- PCS (Power Conversion System) with MHI
- Fuel



The ANTARES Program

ANTARES

Areva New Technology with Advanced gas-cooled Reactors for Energy Suppy

Aiming at :

 Designing a commercial plant for electricity and / or process heat supply and H² production process

Acquiring the needed R&D results

Launching manufacturing, control and qualification of HTR fuel

Paving the way towards more innovative design

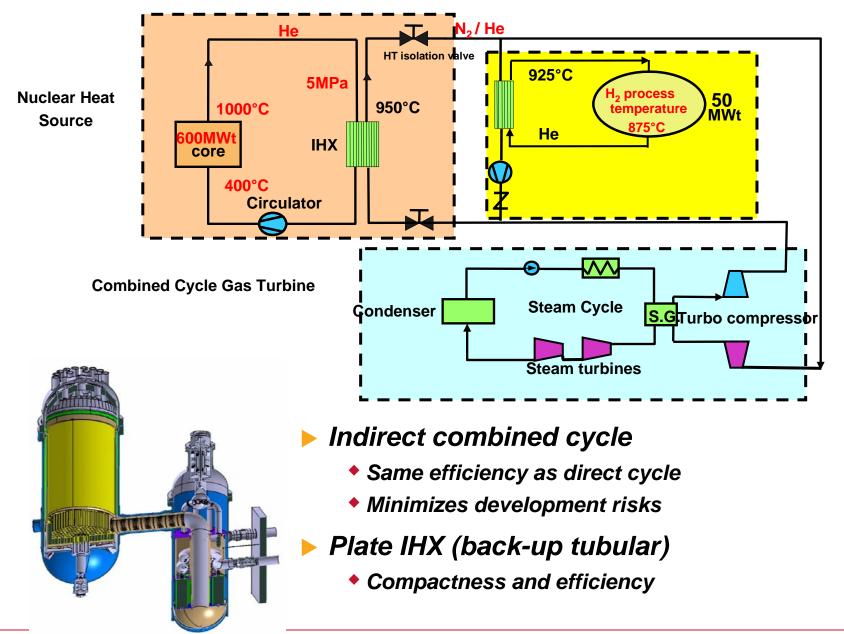
With expected support from :

Industrial partners operating on a cost-sharing basis

Potential customers (utilities, oil companies)



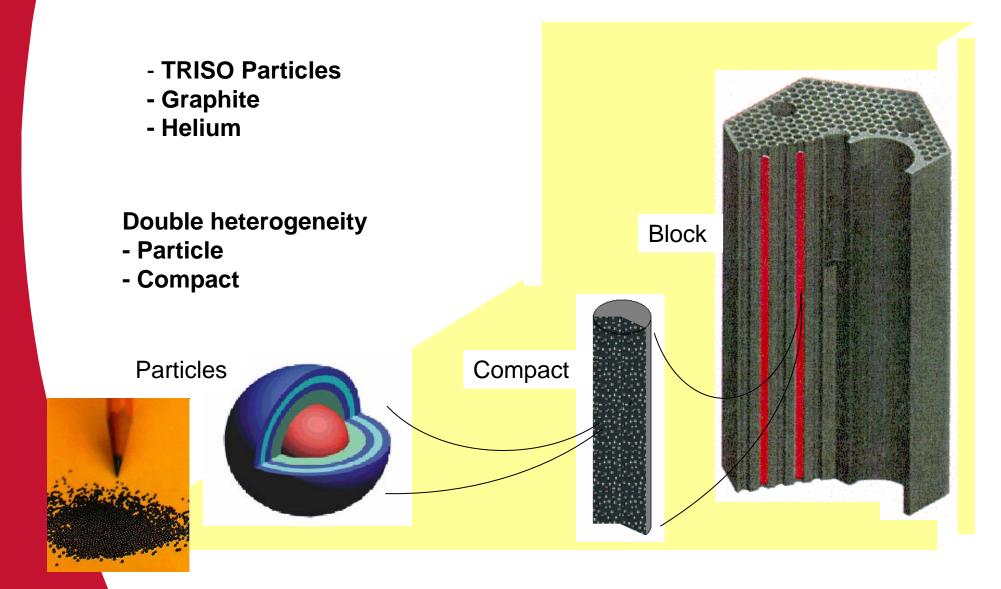
The power conversion system



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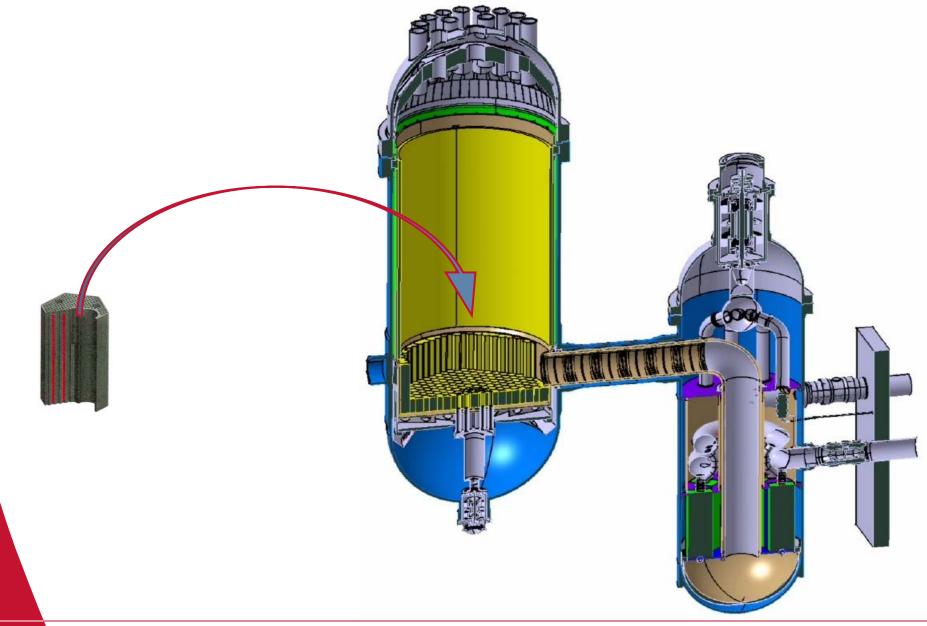


A Specific Fuel Design





ANTARES design





Framatome ANP strategy for HTR development (2)

Next phase

- Final objective: to freeze a design and build a leading industrial team for commercial deployment of modular HTR/VHTR systems
- Intermediate objective: to be
 - the designer and vendor of a prototype intended to be a reference for future commercial products,
 - the manufacturer of associated fuel.
- The NGNP project to be launched by the US-DOE is an opportunity for building such a reference prototype
- Framatome ANP intends to play a significant role in execution of the NGNP project



HTR-generated process heat: the current problematics

Potential promising applications have been identified:

- Replace the natural gas combustion heat source in Steam-Methane Reforming (SMR) to produce hydrogen or methanol (CH₃OH), fuel additives, and generally the oil product post processing...
- Provide heat input for thermo-chemical water splitting processes to produce hydrogen
- Provide electricity and heat for the high temperature steam electrolysis process to produce hydrogen
- Enhance heavy oil recovery rate (presently << 30%), while limiting CO₂ production, by supplying the large amounts of required energy

Are they technically and economically viable?





- Capital: **1 534 000** €
- Start in March 2001
- Staff : more than 25 collaborators using technical support from TECHNICATOME and AREVA
- Localisation: **Aix-en-provence**

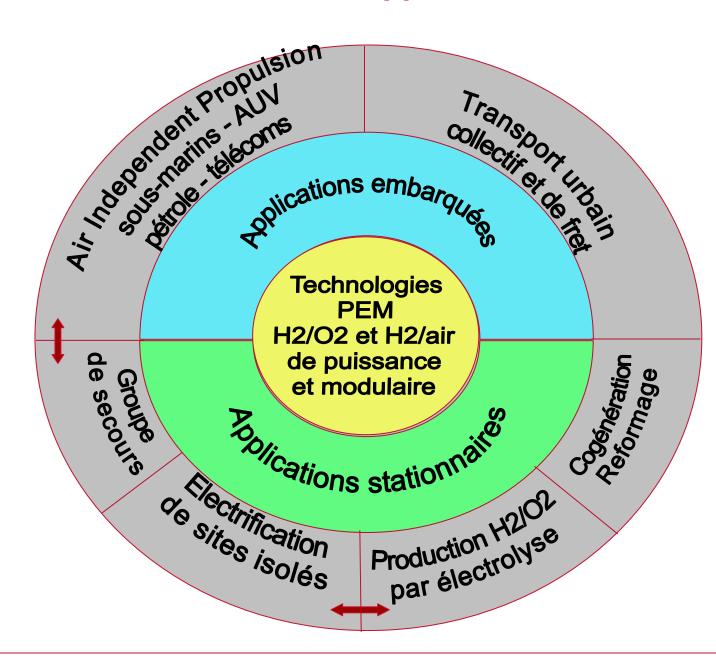
Integration of systems and tests

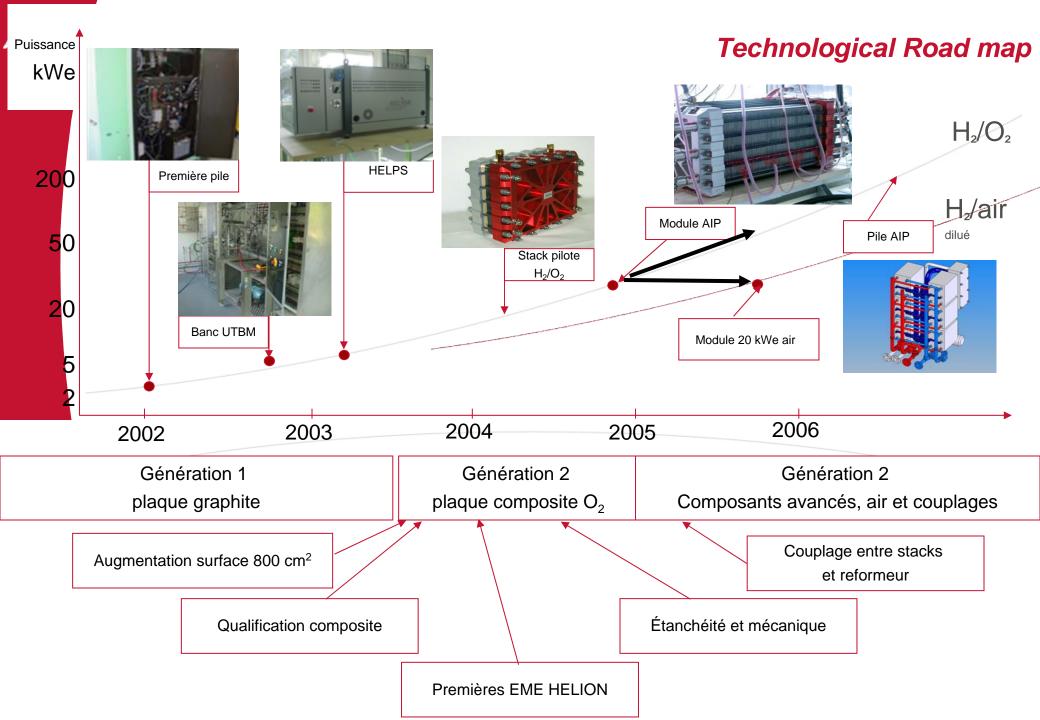


Stacks integration



Applications and technologies







Integration of HELPS safety supply





20 kWe HELION Fuel cell in test



Retour Sommaire