

United States Update

Dr. Sunita Satyapal

Director, U.S. DOE Hydrogen and Fuel Cell Technologies Office

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Announcements and New Initiatives *United States*



U.S. DOE Funding Announcements

- Focus on heavy duty applications (e.g. trucks, marine) and industrial use of hydrogen (e.g. steel) to enable H2@Scale
- \$64M to demonstrate new and emerging markets for hydrogen including R&D for heavy duty and \$21M for nuclear to hydrogen demonstration

Demonstrations

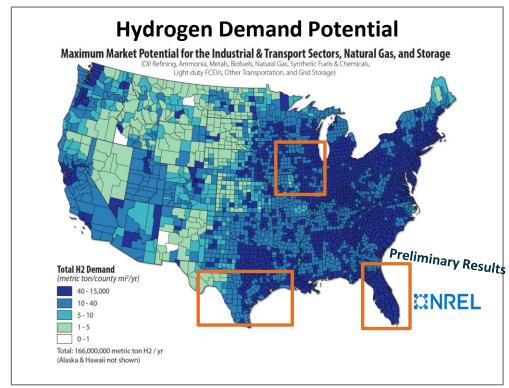
- First H2@Scale demo projects beyond CA: TX, FL, Midwest, including nuclear to H2
- **H2 Resource/Demand Assessment**: 2-4X potential economic demand
- 1st train project announced in the US (San Bernardino) for 2023

Industry News

- Cummins acquired Hydrogenics
- Nikola joint venture
- Plug Power acquired United Hydrogen Group

4* new H2@scale demonstration projects in Texas, Florida and Midwest.

*Includes 1 project by Office of Nuclear Energy









Profile June 2020 United States



Status of Deployments



>500MW

Backup Power



>33,000

Forklifts



>60

Fuel Cell Buses



>40

H₂ Retail Stations



>8,500

Fuel Cell Cars

Funding (in \$K)

Area	FY 2019	FY 2020	
Fuel Cell R&D	30,000	26,000	
Hydrogen Fuel R&D	39,000	45,000	
Hydrogen Infrastructure R&D	21,000	25,000	
Technology Acceleration	21,000	41,000	
Safety, Codes, and Standards	7,000	000 10,000	
Systems Analysis	2,000	3,000	
Total	\$120,000	\$150,000	

Additional FY20 appropriations for Fossil Energy (SOFC) \$30M, and Nuclear Energy (\$11M) for nuclear to H2 demonstration project with HFTO (\$10M)

Focus Areas ("Beyond Light Duty Vehicles")



Deployment Goals*

California

200 Stations Planned 1,000 by 2030 – CaFCP goal Northeast 12 – 20 Stations Planned

*Driven by industry at the state level government (no federal goals)







Examples of Lessons Learned and Impact United States



Program initiative, policy, regulation or mandate	Lessons Learned/Outcomes	
State funded hydrogen station rollout (California) provided funding for hydrogen fueling stations.	 Challenges included early solicitations focused on Capex for station installation. Lessons learned resulted in covering Opex for stations. A major disruption in hydrogen availability due to an incident resulted in future solicitations requiring redundancy. 	
State example (California) requiring 33% renewables for hydrogen.	 Incentivized use of renewables for hydrogen production rather than most readily available hydrogen (delivered from natural gas). 	





Status of Applications and Goals *United States*



Applica	ation	Status (As of June 2020)	Goal (For 2030)
1) H ₂ Ap	plications		
a.	Energy Storage (e.g. MW, GW of capacity)	Emerging	N/A
b.	Electrolyzers	10-20 MW (industry estimates)	N/A
C.	Other (e.g., Steel, Marine, Fertilizer, etc.)	N/A	N/A
2) Trans	portation		
a.	Light Duty Vehicles	>8,500	1,000,000 (California goal)
b.	Medium and Heavy Duty Vehicles	Several	N/A
C.	Buses	>60 buses	N/A
d.	Trains	1 announced for 2023	N/A
e.	Forklifts	>33,000 forklifts	N/A
3) Statio	onary		
a.	Residential	N/A	N/A
b.	Commercial	>500 MW	N/A
C.	Back Up Power	>8,000 units	N/A
4) Othe	r (H2 Stations)	>40 (retail stations)	1,000 (California goal)





Thank You



International Partnership for Hydrogen and Fuel Cells in the Economy