



Towards sustainable energy systems – Overview of German HFC-Developments

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International Partnership
for Hydrogen and Fuel Cells
in the Economy



UiO : Universitetet i Oslo

IPHE Educational Event in Oslo

H2igher Educational Rounds – H2ER



Political background for the transition to renewable energies

Three reasons why it is inevitable to change the energy system in Germany:



- **Climate protection:**
Global responsibility for the next generation.



- **Energy security:**
More independency from fossil fuels.



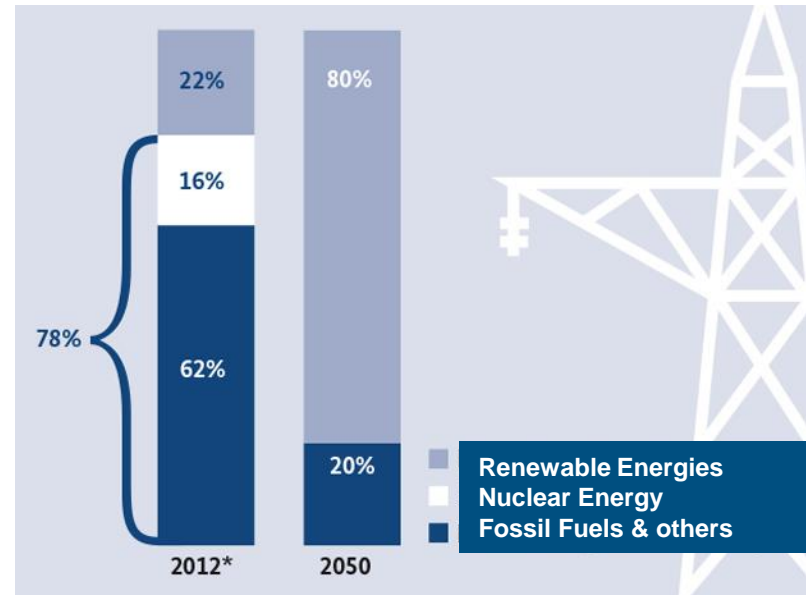
- **Securing the economy:**
Creating new markets and jobs through innovations.



The broader picture

The German „Energiewende“

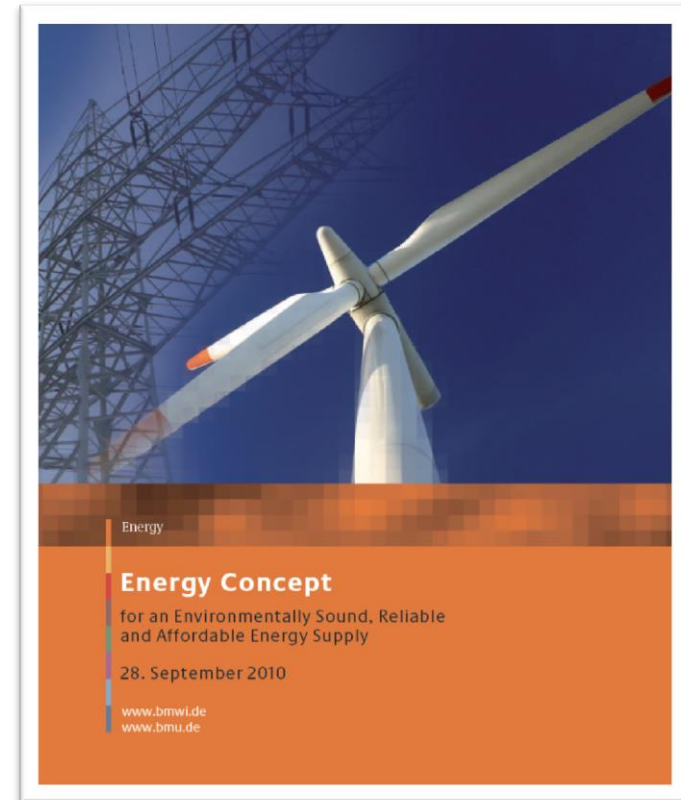
Transforming the Energy System





Political Climate and Energy Targets for Germany¹

- **Reducing GHG across all sectors (1990 baseline):**
40% by 2010 → 80% by 2050
- **Share of renewable energies of the gross final energy consumption:**
18% by 2020 → 60% by 2050
- **The share of renewable energies for the electric power supply:**
40-45% by 2025 → 55-60% by 2035
- **Reducing primary energy consumption:**
20% by 2020 → 50% by 2050.
- **Increase of Energy productivity:**
2.1% per year compared to final energy consumption.
- **Decrease of electricity consumption (baseline 2008):**
10% by 2020 → 25% by 2050
- **Compared to 2008, heat demand in buildings** is to be reduced by 20% by 2020, while primary energy demand is to fall by 80% by 2050.
- **Goals of the German Energy Concept (2010) for Transport:**
about -10 % until 2020 of energy consumption
about -40 % until 2050 of energy consumption (vs. 2005)





Challenges – Energy Consumption and Energy Targets of Transport/Germany

- Share of transport in final energy consumption nearly 30%
- Tripling of energy consumption in transport since 1960, even five-fold increase in road traffic
- Development of final energy consumption 2005-2009:
 - Transport sector as a whole: + 3%
 - Car Traffic : - 7 %
 - Road Transport: + 3 %
 - Aviation: + 7 %
- Goals of the German Energy Concept (2010) for Transport:
 - about - 10 % until 2020
 - about - 40 % until 2050 (vs. 2005)
- **How can the goals be achieved to reduce the energy consumption of transport?**

Final Energy Consumption of the Transport Sector in Germany

Final energy consumption in transport 1960 to 2011 (delimitation after energy balance)

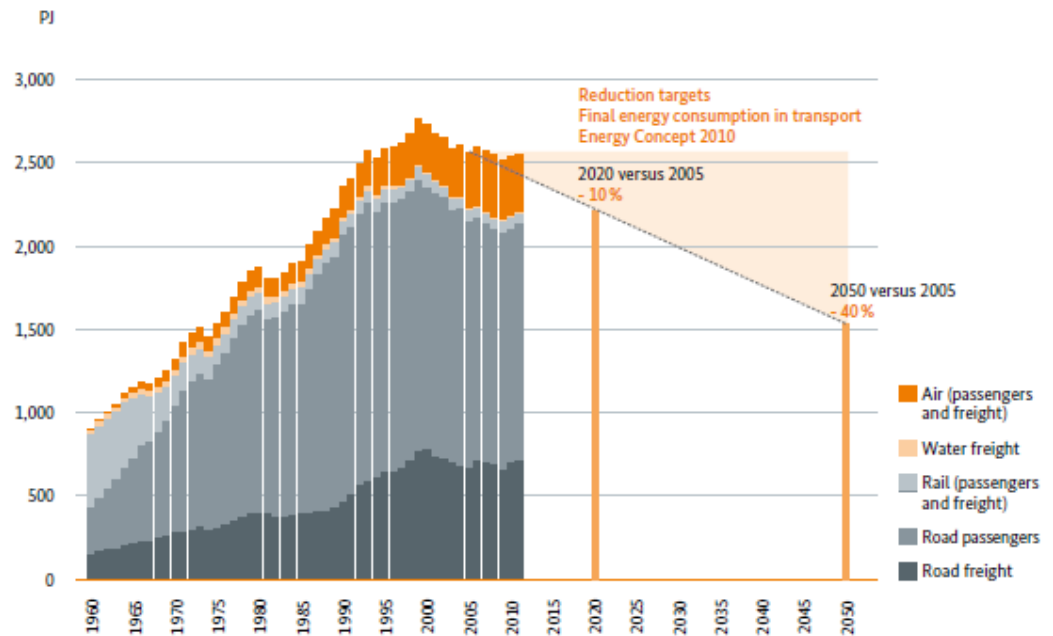


Figure 3: The diagram shows the energy consumption of the individual modes of transport, the current situation and the targets for 2020 and 2050. (Source: own diagram BMVBS / ifeu)

Quelle: Tremod



Political Framework for the Transport Sector

- **The Mobility and Fuels Strategy of the German Government² outlines the way how to achieve these objectives.**
- **Electrification of the drive train (BEV's and FCEV's) is an key issue to reach the targets!**
- **Targets only achievable with PtG-H₂ and PtG-Methane.**
- **Further increase of RE then planned.**
- **Large scale storage for Hydrogen is inevitable.**





Clean Power for Transport (CPT) Directive

Europe`s way forward to alternative fuels

Core Elements

CPT-Directive contains specific infrastructure requirements for different “fuel options”:

- electricity
- hydrogen
- Methane (LNG and CNG, for roads and waterways)
- No binding infrastructure requirements (“where” / “numbers”); Member States define infrastructure roll-out in *National Infrastructure Plans*
- Binding technical standards for all alternative fuels infrastructures – aim: EU-wide harmonization

National Implementation: Development of a national framework for the different fuel options (electricity, H2, CNG, LNG)

- Clarification of minimum requirements: minimal infrastructure requirements (standard equipment per fuel option)
- Explore operator models and set up by the state required canon of rules ("non-discriminatory access")
- Capital deployment (public funding ? / private capital)
- EU support to integrate, organize cooperation with neighboring MS
- Availability of EU-Funds (e.g.. Ten-T) for infrastructure deployment!?



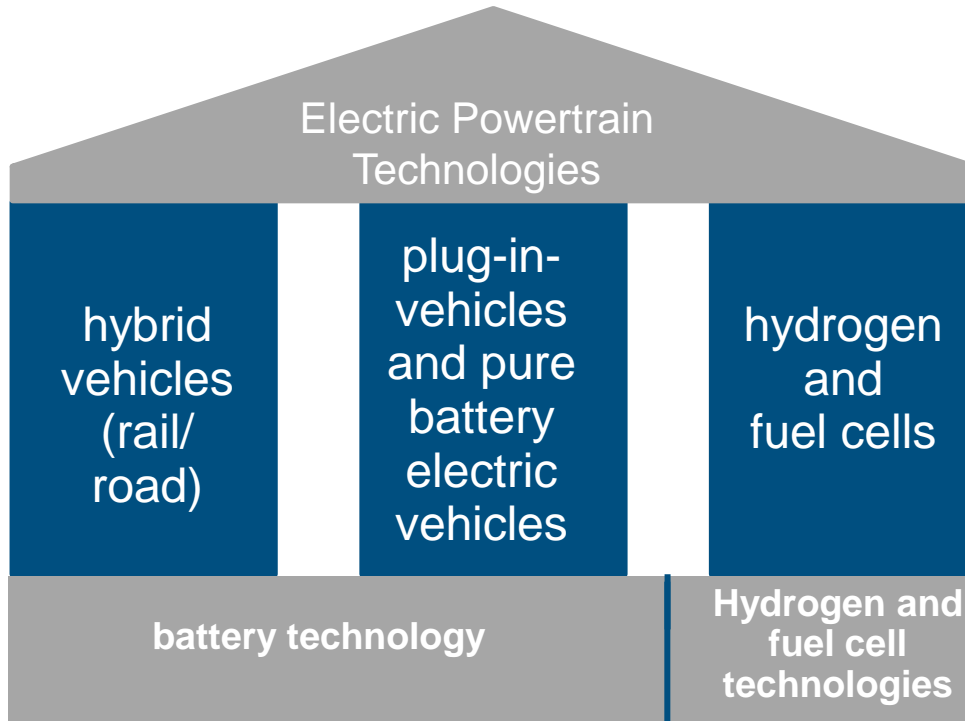
Fuel Cells and Hydrogen – Experiences in Germany

The NIP – National Innovation Program for Hydrogen and Fuel Cell Technologies



Market Preparation for Electric-Mobility

Three pillars of electrifying the powertrain



500 mio. € budget (2009-2015);
 • Incl. 150 mio. € BMVBS (2009-2011)
 • ~ 100 mio. € (2012-2015/16)



1,4 bn. € budget (2007-2016)
 • incl. 700 mio. € federal funding:
 BMVBS (500 mio. €) and
 BMWi (200 mio. €)

**batteries
and
hydrogen /
fuel cells**

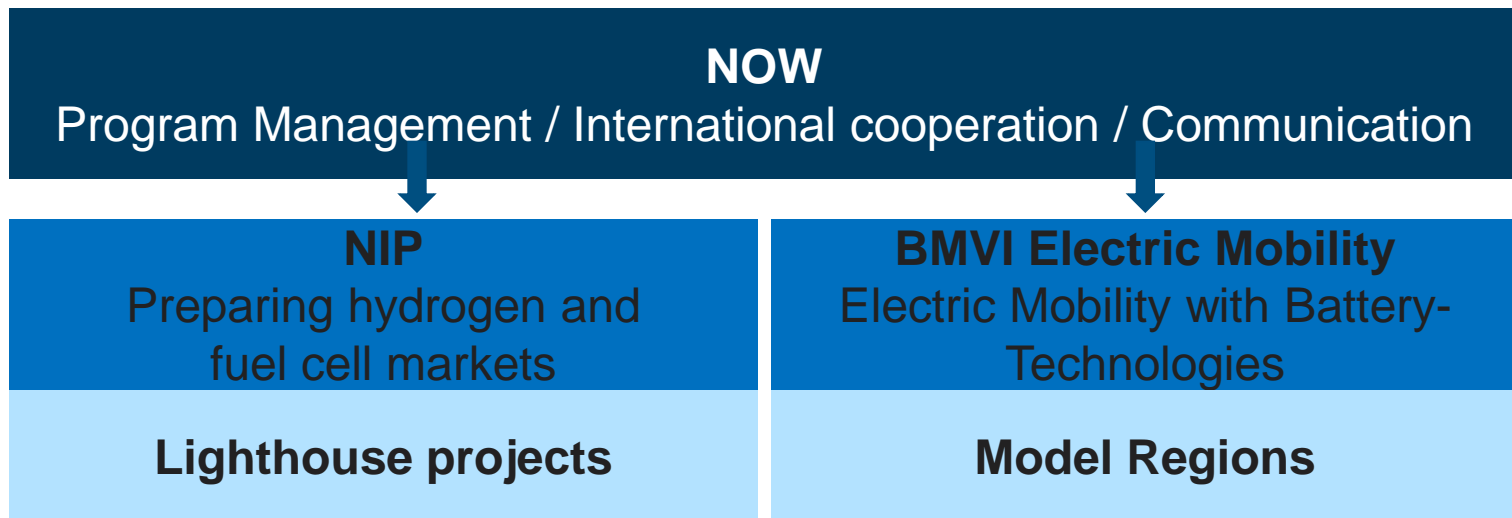
are
**key technologies
for a sustainable
mobility**



NOW GmbH

National Organization Hydrogen and Fuel Cell Technology

- Government-owned company (100 %) funded in 2008
- Co-financing by industry (project overheads)
- Supervisory board: BMVI (Chair), BMWi, BMBF, BMUB
- Advisory board: strategic controlling and development of programs



programs addressing market preparation



National Innovation Program for Hydrogen and Fuel Cell Technology (NIP)

Preparing Hydrogen and Fuel Cell Markets

Transportation (54%*)

- H₂ production and infrastructure
- Expanding vehicle fleets and hydrogen infrastructure starting from key regions



Source CEP



Stationary Applications (36%*)

- Micro CHP for residential use
- Industrial gensets for CHP and trigeneration



Source Vaillant



Source Telekom / PASM

Special Markets (10%*)

- IT, telecommunications
- Logistics, leisure and tourism markets



Source BMV

* distribution according to the National Development Plan

NIP - Integrated Approach for Market Preparation



Technology

- components
- subsystem
- systems + products

Application

- cost
- reliability
- lifetime

Markets

- customer acception
- safety
- approval processes



Bosch:
Hydrogen Gas
Injector HGI



Ein Projekt im Nationalen Innovationsprogramm
Wasserstoff- und Brennstoffzellentechnologie

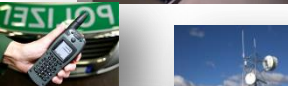


FCCT:
Gas Diffusion Layer
(GDL)



Praxistest Brennstoffzelle fürs Eigenheim

Ein Projekt im Nationalen Innovationsprogramm
Wasserstoff- und Brennstoffzellentechnologie



Linde:
Ionic H2-Compressor

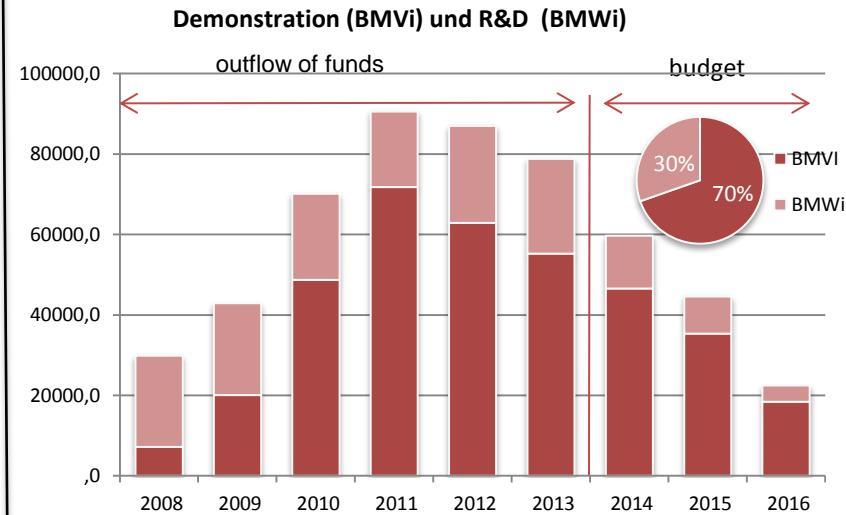
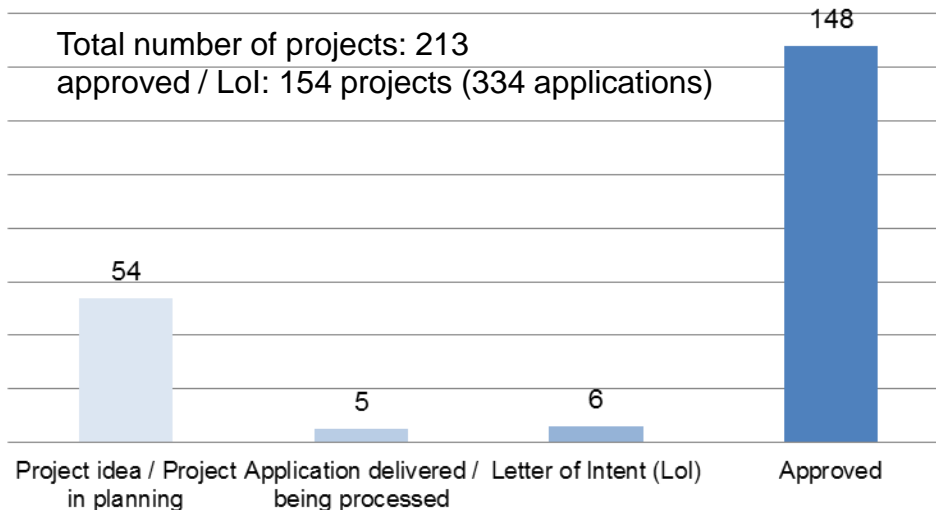
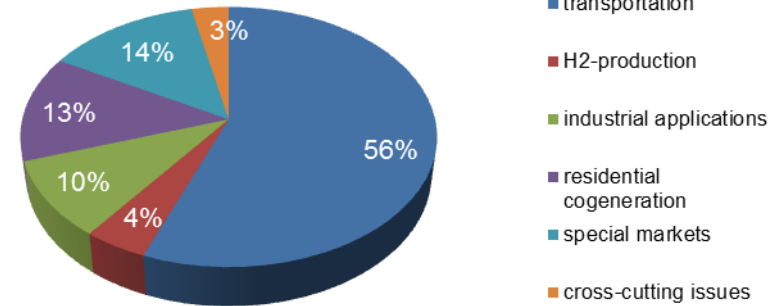


National Innovation Programme for Hydrogen and Fuel Cell Technology (NIP)

BMVI-funding Status 12/2013



program area	Budget k€	funding k€ Lol & approved k€	In discussion k€	€k
transportation	579.058	276.755	238.361	38.394
H2-production	44.002	21.795	14.792	7.003
industrial applications	91.302	47.667	29.904	17.764
residential cogeneration	140.171	65.557	55.063	10.494
special markets	137.767	67.219	51.700	15.518
cross-cutting issues	31.777	16.299	6.824	9.475
innovative drive systems	15.439	7.411	7.411	-
product line	1.039.516	502.703	404.055	98.648



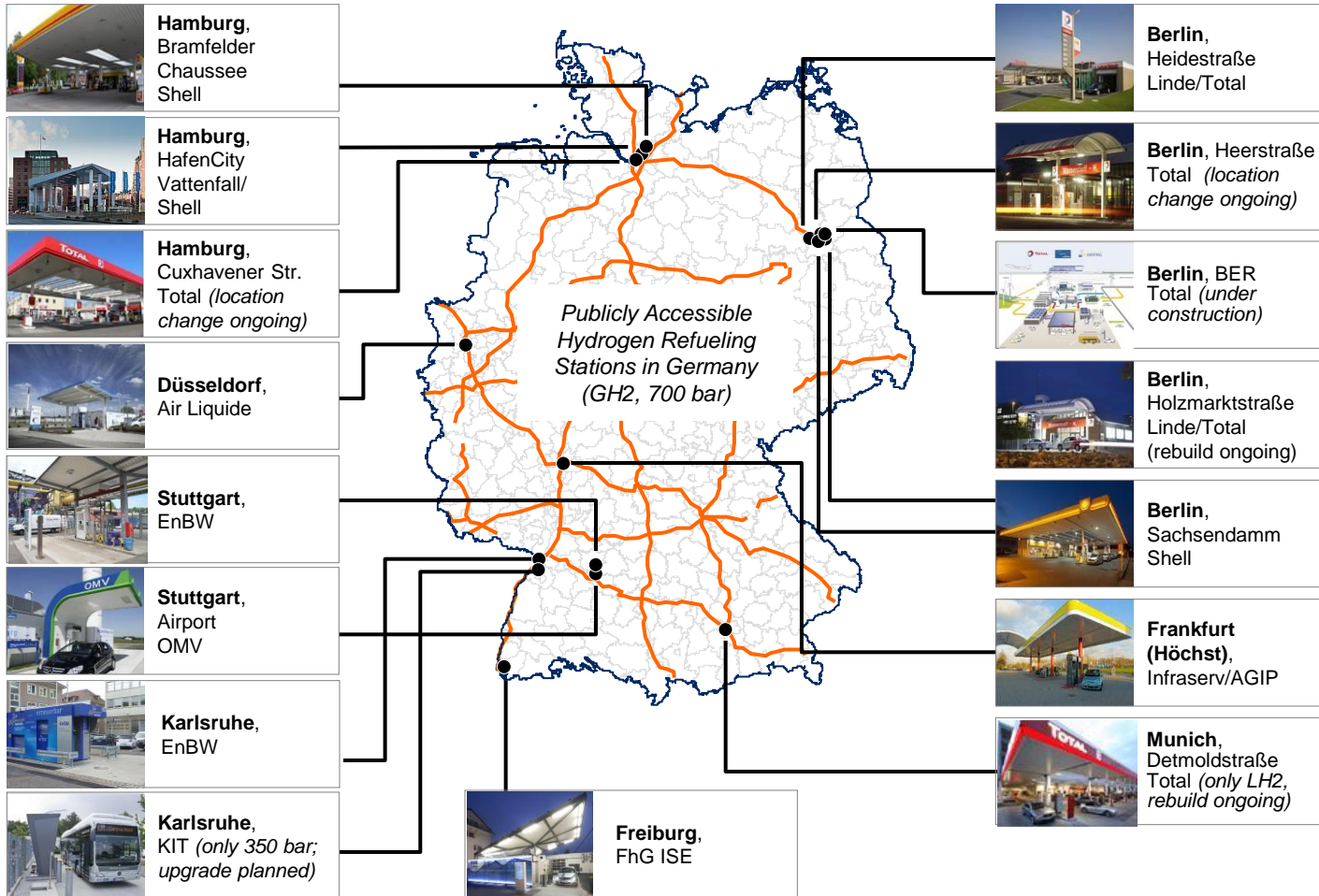


Fuel Cells and Hydrogen – Experiences in Germany

FC Fleets & Hydrogen Infrastructure



Clean Energy Partnership – Hydrogen Refueling Stations (HRS)



- Key achievements**
- Safety of stations proven
 - Refueling standards agreed
 - Storage and compressor technology tested
 - H₂ supply chain tested
 - Bugs of station technology eliminated



Fleet of Fuel Cell Vehicles and busses

90 Daimler B-series F-CELL

20 Opel Hydrogen4

8 Volkswagen Touran, Caddy, Tiguan HyMotion, Audi Q5-HFC

5 Toyota FCHV

2 Honda FCX Clarity

more car manufacturers are planning to join the CEP

10 EvoBus fuel cell busses in Hamburg, Stuttgart, Karlsruhe

4 Busses with Hydrogen-ICE in Berlin





Germany to expand nationwide network of hydrogen filling stations from 15 to 50 by 2015

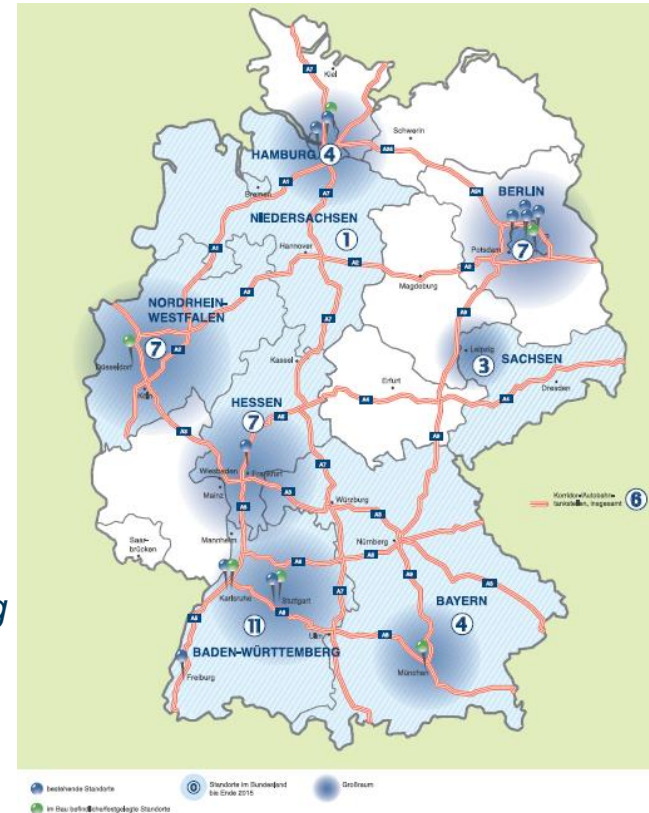


- **joint Letter of Intent to expand the network of hydrogen filling stations in Germany**
 - signed by the German Ministry of Transport, Building and Urban Development (BMVBS) and several industrial companies
 - part of the National Innovation Programme for Hydrogen and Fuel Cell Technology (NIP)
 - overall investment more than €40 million (US\$51 million)
- **market-relevant testing of filling-station technology**
- **ensure a needs-driven supply for fuel cell vehicles**
- **coordination by NOW GmbH in the frame of the Clean Energy Partnership (CEP)**



„To facilitate market introduction [of fuel cell vehicles] we need a hydrogen station network covering and connecting the metropolitan regions.“

Dr. Peter Ramsauer
Federal Minister for Transport,
Building and Urban Development, 2012



June 20, 2012



Next: H2-Mobility Action Plan until 2023

Air Liquide, Daimler, Linde, OMV, Shell and Total agree on an action plan for the construction of a hydrogen refueling network in Germany.

Targets:

- **400 HRS** until **2023** (100 HRS until 2017)
- **350 mio. €** investment.
- Max. **90 km** distance between two HRS at the motorway
- **10 HRS** in each metropolitan area.

~400

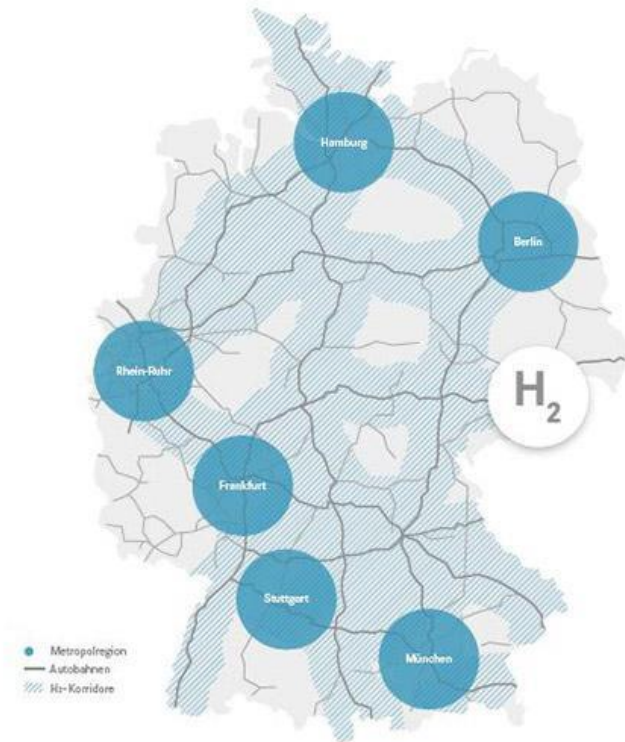
Stationen
soll das öffentliche Wasserstoff-Tankstellennetz in Deutschland bis 2023 umfassen

~90

Kilometer
liegen dann zwischen den einzelnen H₂-Tankstellen auf den Autobahnen rund um die Ballungsgebiete

>10

Wasserstoff-Tankstellen werden 2023 in jeder Metropolregion zur Verfügung stehen





International Hydrogen Infrastructure Activities

UK H₂ Mobility

- Phase 1 accomplished

H₂-Mobility France

- In preparation

Hydrogen Infrastructure for Transport (HIT)

(TEN-T) 3 HRS



Scandinavian Hydrogen Highway Partnership ■45 HRS / 2015
■500 cars / 2015

H₂ Mobility



- 100 HRS (50 within the CEP) / 2017
- 5000 cars / 2015



- 10-15 HRS

USA (California)



- 68 HRS till 2015
- 5000 FCEVS till 2015

Japan



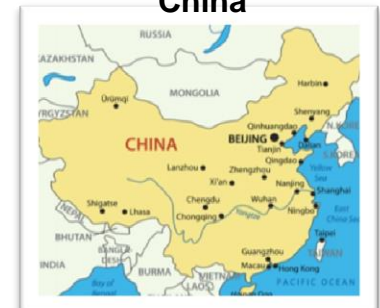
- 1000 HRS till 2025
- 1 Mio. FCEV's till 2025

South Korea



- 500 HRS till 2020
- 50.000 FCEV's till 2020

China



- 5 HRS till 2015
- 1.000 FCEV's till 2015



Fuel Cells and Hydrogen – Experiences in Germany

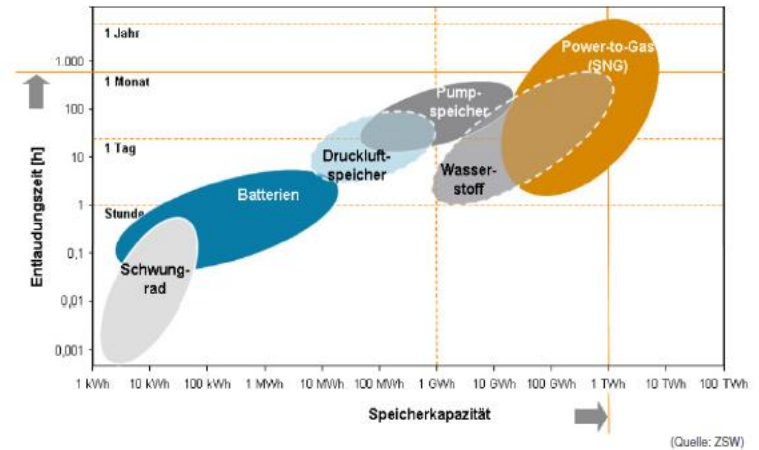
Hydrogen and the German “Energiewende”



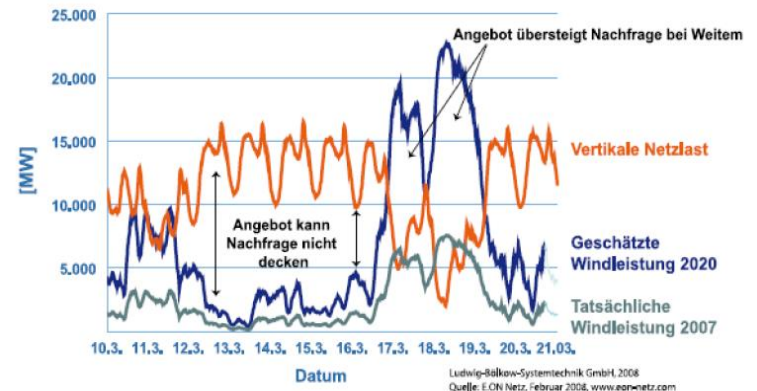
Hydrogen as storage medium for volatile energies

- With the increasing share of renewable energies (80% by 2050) the need for energy storage increases as well.
 - Excess energy from renewable energys:
 - 2012 500 GWh
 - 2030 14 TWh
 - 2050 40-50 TWh
 - Available storage capacity in Germany:
 - Water pump storage: ca. 0,07 TWhel
 - E-Mobility: 45 Mio. cars ca. 0,45 TWhel
- ➔ **Hydrogen has to play a major role to store the excess energy of volatile energy sources.**

Entladungszeiten und Speicherkapazitäten verschiedener Stromspeichersysteme



Vertikale Netzlast und Windenergie-Einspeisung in das E.ON Übertragungsnetz



Hydrogen Production and Usage

hydrogen for industrial processes



fuel cell co-generation plants (residential/industrial)



INITIATIVE BRENNSTOFFZELLE
Die Zukunft beginnt nach heute



hydrogen fuelling stations

large scale storage for renewable energies



feed-in into NG pipeline



performing energy
BÜNDNIS FÜR WINDWASSERSTOFF



power production



electrolyser



by-product (chemical industry)



hydrogen from NG- and biogas-reforming



wind- and PV-power

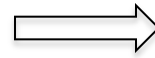


H₂



Hydrogen facilitates Integration of Renewable Energies into Transport and Stationary Sectors

hydrogen as part of an
integrated energy system

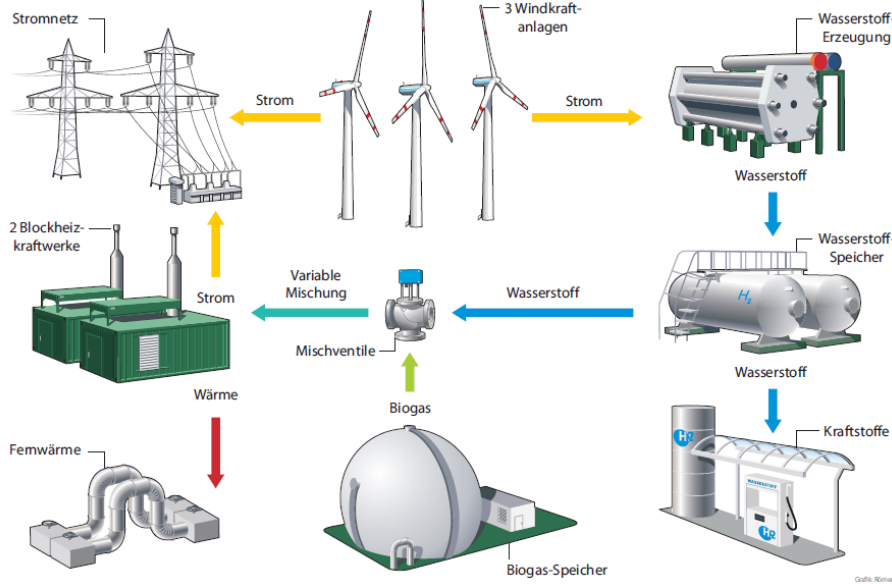


renewable hydrogen as fuel

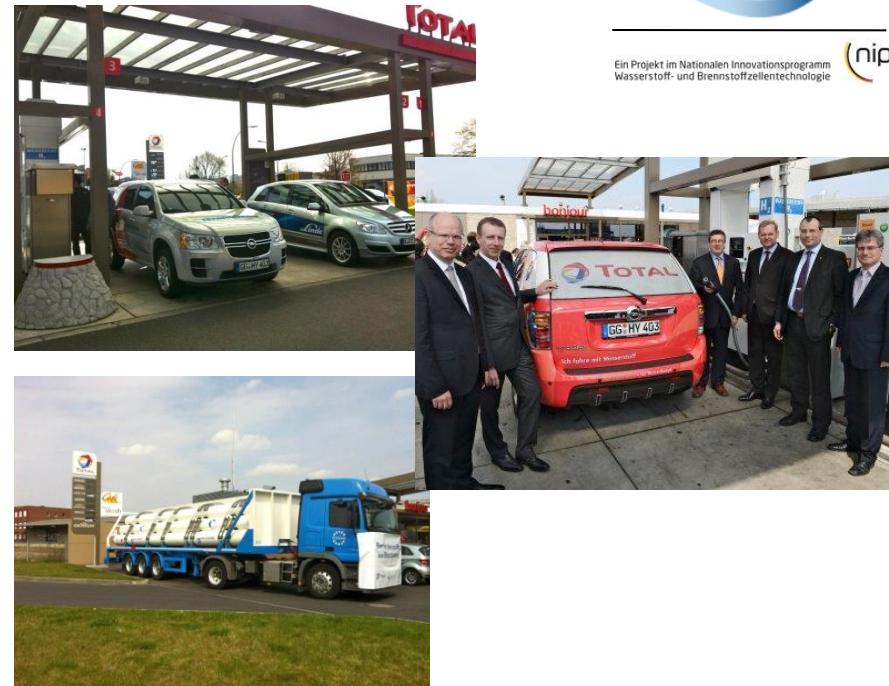


Ein Projekt im Nationalen Innovationsprogramm
Wasserstoff- und Brennstoffzellentechnologie 

ENERTRAG Hybridkraftwerk

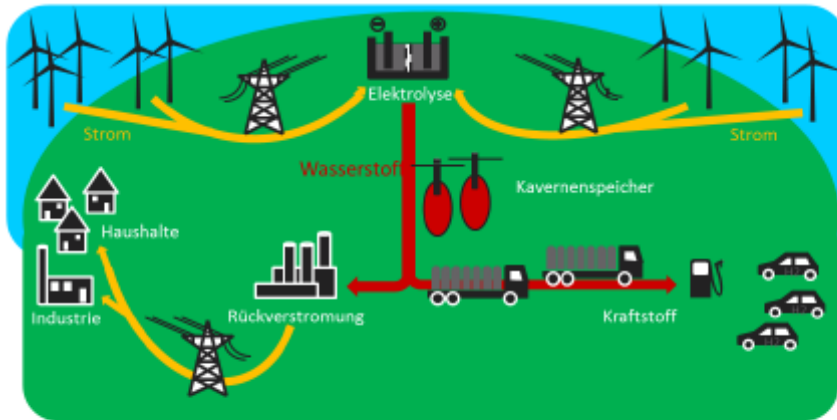


Enertrag: Hybrid Power Plant



Total: Refueling Station at Heidestr., Berlin
First delivery of wind-hydrogen on April 18th, 2012

'Integration of Wind-Hydrogen-Systems in the Energy System' – Study Findings Presented 28th January 2013



Questions:

- Volume 'excess' wind power in Germany up to 2030?
- Technology and costs of wind-hydrogen-systems?
- Best options for H₂ transport and stationary use?

Answers:

- Large volumes of 'excess' wind power in Germany's coastal regions expected
- Wind-hydrogen-systems are technologically feasible; limited further R&D required
- Wind-H₂ can be sold as transport fuel with profit in several scenario cases
- Re-electrification of H₂ and sale to stationary sector only in few cases profitable
- Synergies between transport and stationary exist and improve overall profitability



Perspective: NIP 2016+

Transport sector:

- more than 500 public hydrogen fuelling stations nationally,
- over half a million fuel cell cars on the road and
- 2,000 fuel cell buses in line service operation within the public transport system

Hydrogen generation from renewable energies:

- 1,500 MW capacity electrolyzers for the generation of hydrogen from renewable energies
- definition and implementation of successful business models for power to gas
- development of hydrogen storage mechanisms to store renewable electricity

Fuel cells for stationary energy supply:

- more than a half a million fuel cell heating appliances in operation
- more than 1,000 MW fuel cell CHP installations in operation
- more than 25,000 secure power supply installations in place



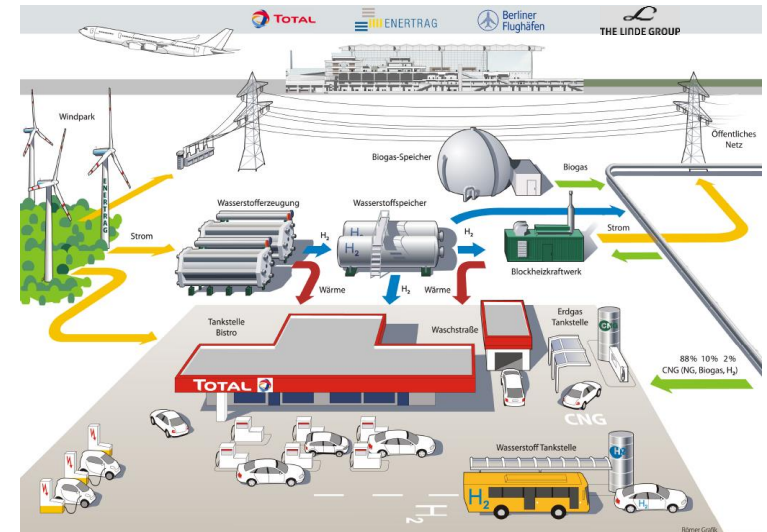
www.now-gmbh.de



Towards Sustainable Energy Systems with Fuel Cells and Hydrogen

Key Messages

- Moving away from oil – „no-regrets-option“ for Europe!
- **Aim:** Transformation of the energy sector - including transportation! Closer alignment of the general **energy and the transport systems** needed.
- **Hydrogen as part of an integrated energy system**
- Implementation of a comprehensive, future oriented, sustainable fuel strategy (national & Europe) as “learning strategy” / step-by-step approach.
- “Energiewende”: push for “new” efficiency **technologies, competitiveness, growth and jobs.**
- **Electric vehicles (battery & fuel cell) will play crucial role**
- **FC-Technology is ready! Hydrogen Infrastructure built-up is still a challenge**
- **Next steps:** market activation of new transport technologies and their infrastructures
- “Clean Power For Transport” directive – **Europe`**s way forward to alternative fuels!
- **International Collaboration:**
a global vision and approach is needed

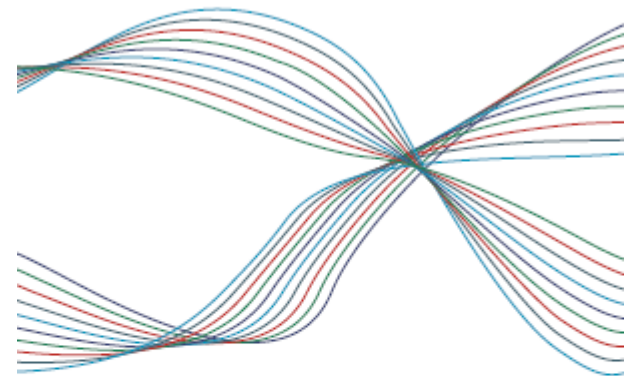


International Airport Berlin BER
Multi-Energy Filling Station





Thank you very much!



ANNUAL REPORT

2013

www.bmvi.de

www.now-gmbh.de

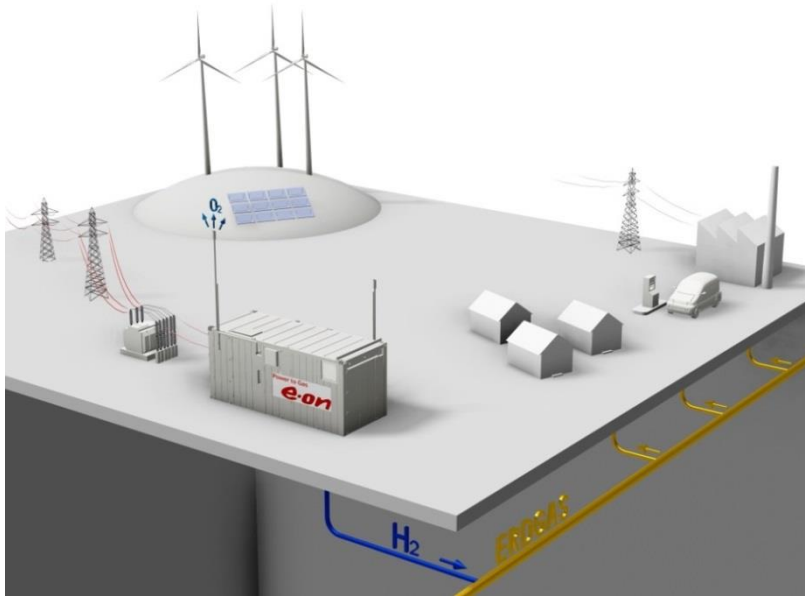


Federal Ministry
of Transport and
Digital Infrastructure

Back up



Project „Power-to-Gas for Hamburg“



- 1MW PEM-electrolyzer
- injection of H₂ into natural gas grid

ground-breaking ceremony June 2013



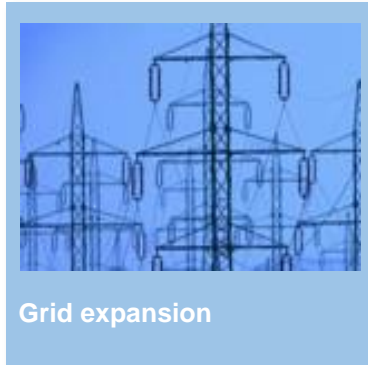


Fuel Cell CHP Technology offers Multi-Purpose Solutions



Combined Heat & Power-Technology with highest electric efficiency

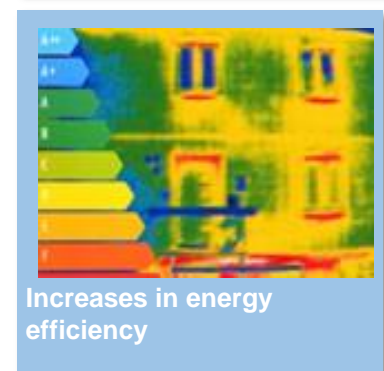
Predestined for flexible use and leveling out fluctuating renewable energies



Opportunities for integration into virtual power networks



Operation with biogas or SNG



Ease pressure on and help stabilizing electricity grid through de-central operation

Much higher efficiency compared to non-coupled heat and power production

Fuel cell CHP appliances offer ideal building blocks for future energy systems due to their efficiency, flexibility and de-central deployability

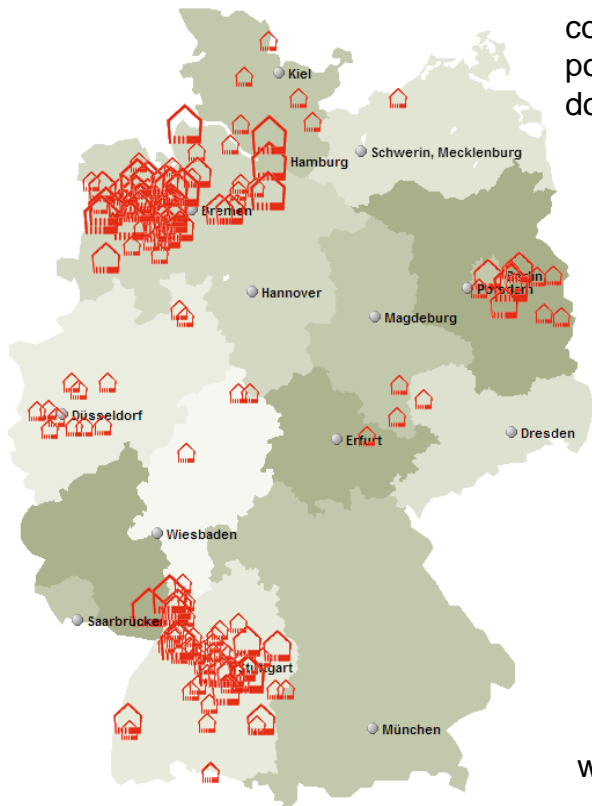


NIP Lighthouse Projects Callux & Clean Power Net



Praxistest Brennstoffzelle fürs Eigenheim

Ein Projekt im Nationalen Innovationsprogramm
Wasserstoff- und Brennstoffzellentechnologie



Germany's biggest field
test for fuel cell
combined heat and
power systems for
domestic use:

- Some 400 fuel cell CHP in the field

www.callux.net



Brennstoffzellen in Industrie und Business

Projects for uninterrupted power
supply financed by NIP:

- 10 projects
- some 100 fuel cells in field test operation across Germany



www.cleanpowernet.de